



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
REGION 5  
77 WEST JACKSON BOULEVARD  
CHICAGO, IL 60604-3590

APR 14 2017

REPLY TO THE ATTENTION OF:

Mr. Mark Anderson  
Anderson Brothers Inc.  
38721 Highway 169  
Onamia, Minnesota 56359

Re: Compliance Evaluation Inspection

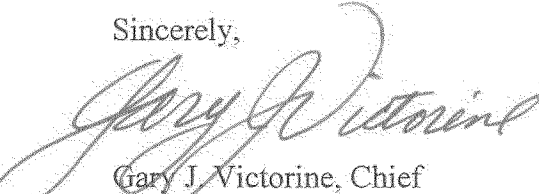
Dear Mr. Anderson:

On November 16, 2016, a representative of the U.S. Environmental Protection Agency inspected Anderson Brothers Inc., located at 38721 Highway 169, Onamia, Minnesota. The purpose of the inspection was to evaluate the facility's compliance with certain requirements of the Resource Conservation and Recovery Act (RCRA), specifically the technical standards and corrective action requirements for owners and operators of underground storage tanks set forth at 40 Code of Federal Regulations Part 280. Enclosed please find a copy of our inspection report dated November 16, 2016.

Based upon the information available to the EPA, the inspection did not detect any violations of the specific RCRA requirements under evaluation. This determination does not limit the applicability of the requirements evaluated, other RCRA regulations, or regulations under other environmental statutes. The EPA will continue to evaluate your facility in the future.

If you have any questions or concerns regarding this matter, please contact Mark Restaino, of my staff, at 312-886-0394.

Sincerely,

  
Gary J. Victorine, Chief  
RCRA Branch

Enclosure

cc: Ryan Rupp, Department of Natural Resources, Mille Lacs Band of Ojibwe Indians  
Andrew Boyd, Department of Natural Resources, Mille Lacs Band of Ojibwe Indians

## UST Inspection Checklist

## PART I. OWNER/OPERATOR INFORMATION

1. Facility Name: Anderson Bros Inc  
 2. Owner: Anderson Bros Inc  
 3. Operator: Mark Anderson  
 5. Contact Person: Mark Anderson  
 6. UST Site Phone #: 320-532-3381

6. Date of Visit: 11/16/16 7. Marketer: X Non-Marketer:         
 8. Site Arrival/Departure (Time): 10:00am / 11:00am  
 9. Facility Address: 38721 Hwy 169  
Onamia, MN 56359  
 10. Team Members: Ryan Rupp/Mark Anderson

## PART II. UST SITE INFORMATION

1. Tank #:	1	2	3	4	5	6	7
2. Tank Type:	FRP	FRP	FRP				
3. Piping Type:	Coated Steel	Coated Steel	Coated Steel				
4. Size of Tank:	6000	4000	2000				
5. Tank Contents:	Gas 87	Gas 91	Diesel				
6. Install Date:	12/1/1998	12/1/1998	12/1/1998				
7. TIT Date:							
8. LIT Date:							
9. LD (Tank):	ATG	ATG	ATG	Gilbarco	TLS 350R		
10. LD (Pipe):	Safe Suction	Safe Suction	Safe Suction				
11. Closure Date:	Perm ___ Temp ___	Perm ___ Temp ___	Perm ___ Temp ___	Perm ___ Temp ___	Perm ___ Temp ___	Perm ___ Temp ___	Perm ___ Temp ___
12. Spill:	Yes <u>x</u> No ___	Yes <u>x</u> No ___	Yes <u>x</u> No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
13. Overfill:	Yes <u>x</u> No ___	Yes <u>x</u> No ___	Yes <u>x</u> No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
Type:	Ball Float	Ball Float	Ball Float				
14. CP (Tank):	Yes ___ No <u>x</u>	Yes ___ No <u>x</u>	Yes ___ No <u>x</u>	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
Date:	NA FRP	NA FRP	NA FRP				
Type:	NA FRP	NA FRP	NA FRP				
15. CP (Piping):	Yes <u>x</u> No ___	Yes <u>x</u> No ___	Yes <u>x</u> No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
Date:	5/11/2016	Due 5/11/19					
Type:	Anode						
16. CP Monitoring: [For all cathodic protection systems (Galvanic Anodes and Impressed Current Systems)]							
6 Mo./3 Yrs:	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
Note: Monitoring conducted within six month of installation and three years after initial monitoring. [280.31(b)(1)]							
Six Months:	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
Note: Monitoring conducted within six month of any repairs to UST system. [280.33(e)]							
Records:	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
Note: Records on file of last two monitoring results. [280.31(d)(2)]							
17. CP Monitoring: [For Impressed Current Systems Only]							
60 Day Insp.:	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
Note: System is inspected ever 60 days, involves reading and recording systems voltage and amperage. [280.31(c)]							
Records:	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___	Yes ___ No ___
Note: Records on file of last three voltage and amperage readings. [280.33(d)(1)]							

# UST Inspection Checklist

## PART III. RECOMMENDATION(S) & NARRATIVE COMMENTS

1. Further action is recommend/necessary: Yes ☐ No ☐

Notes: No Contact with Owner/Operator

2. Facility to provide info. on compliance: Yes ☐ No ☐

Notes: No Contact with Owner/Operator

3. Follow-up inspection recommended: Yes ☐ No ☐

Notes: No Contact with Owner/Operator

[If Yes, state reason(s) why.]

4. Information Request Letter (IRL): Yes ☐ No ☐ Date:

Notes:

[If Yes, A Full Narrative Report is required along with this checklist]

5. Notice of Violation (NOV): Yes ☐ No ☐ Date:

Notes:

[If Yes, A Full Narrative Report is required along with this checklist]

6. Field Citation (FC): Yes ☐ No ☐ Date:

Notes:

[If Yes, A Full Narrative Report is required along with this checklist]

7. Administrative Order (AO): Yes ☐ No ☐ Date:

Notes:

[If Yes, A Full Narrative Report is required along with this checklist]

8. Refer to State: Yes ☐ No ☐ Date:

Notes:

[If Yes, A Full Narrative Report may be required along with this checklist]

9. Financial Responsibility (FR): Yes ☒ No ☐ Expiration Date: Minnesota Petrofund

10. Inspector's Remarks: Handed out the Updated 2105 Must for USTs and Implementation Time Frames for 2015 UST Brochure

Discussed the new 2015 regulations. Under-dispenser containment for new dispenser systems, operator training, spill prevention equipment testing, overfill prevention equipment inspections, containment sump testing, release detection equipment testing & walkthrough inspections.

Had Class A/B Operator MPCA

Spill buckets, sumps and under dispenser containment are all dry

12 Months of Consecutive Walkthrough Inspections.

11. Additional Remarks/Comments:

.2 GPH Tank Leak Test	Tank 1	Tank 2	Tank 3
10/28/16	Pass	Pass	Pass
9/12/16	Pass	Pass	Pass
8/25/16	Pass	Pass	Pass
7/16/16	Pass	Pass	Pass
6/27/16	Pass	Pass	Pass
5/4/16	Pass	Pass	Pass
4/24/16	Pass	Pass	Pass
3/15/16	Pass	Pass	Pass
2/15/16	Pass	Pass	Pass
1/16/16	Low Product	Pass	Pass
12/25/15	Pass	Pass	Pass
11/25/15	Pass	Pass	Pass

*Rayn Puy*

Inspector Signature

11/16/16

Date

No Further Action Needed

Mark Restan 4/11/17